

Baker Hughes, a GE company Cowen & Company 7th Annual Energy and Natural Resources Conference

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Caution Concerning Forward-Looking Statements

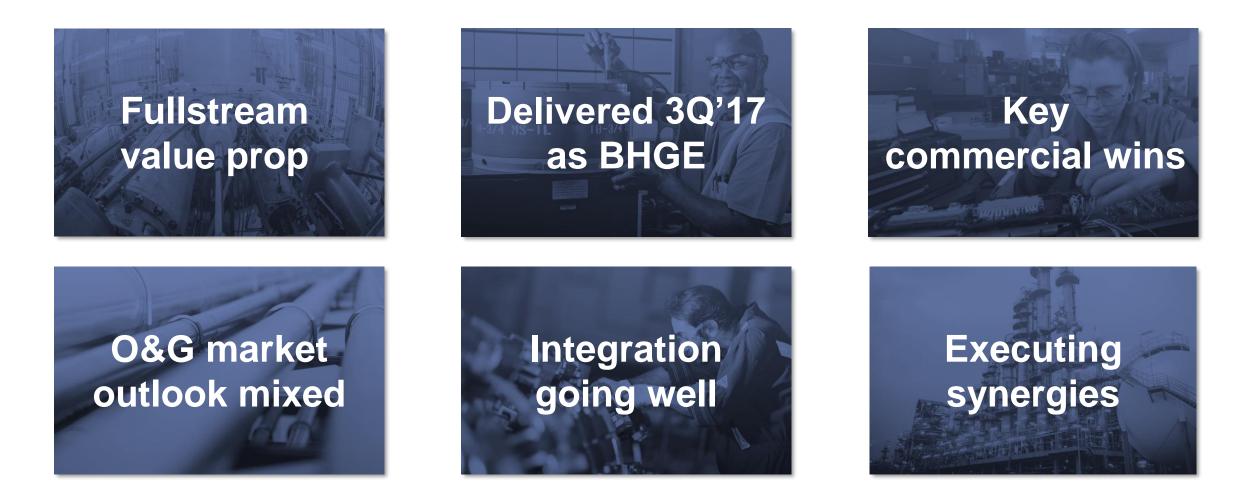
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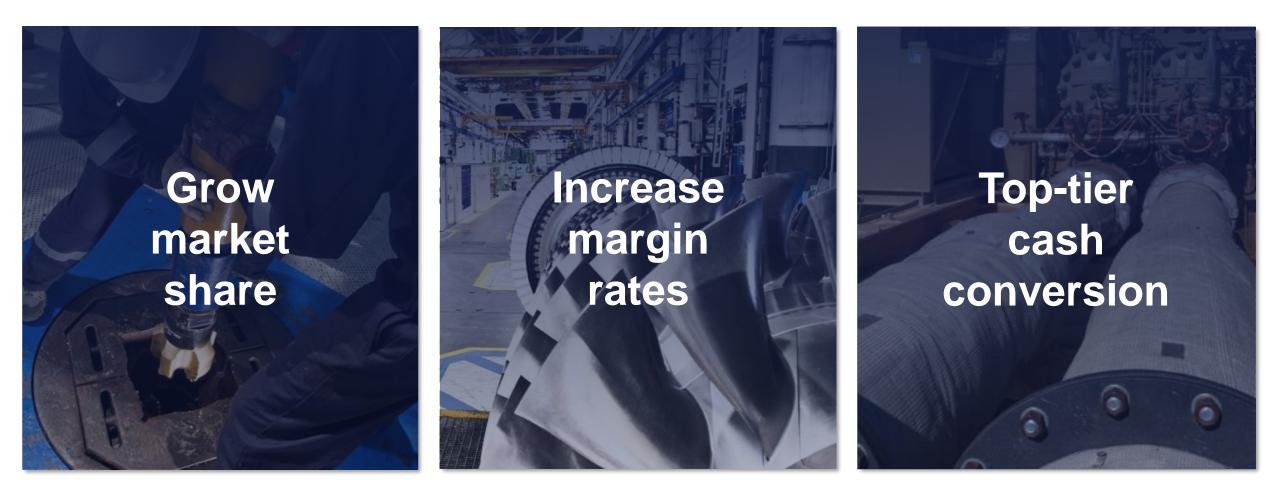








Strategic priorities





Winning in the market

Signed agreement for integrated project in the North Sea with Siccar Point Energy

- Exclusive provider for appraisal well and early production phase of project
- Selected because of integrated and differentiated portfolio
- Will provide suite of well services and production and installation of subsea production equipment



- Will deliver Frame 6B gas turbine electric generator trains
- Supporting power generation for onshore Halfaya oilfield
 - Equipment to generate 150 MW of power for project





Synergies update

- Delivered \$37MM of synergies in 3Q'17
- Significant number of projects executed to-date
- Prioritizing highest return on investment projects
- On track to deliver \$700MM cumulative synergies in '18
- Working through tax synergies



- ✓ 15,000 logistics lanes with harmonized or renegotiated rates
- ✓ 350 applications rationalized & migrated to the cloud

- ✓ Placed RFQs with suppliers for \$1B+ in combined spend
- ✓ 150 new orders won as a result of combined offerings/pull through



Cash flow conversion

(\$ in billions)

Historical combined business FCF



Receivables monetization update



 Significantly reducing monetization in 4Q'17... better alignment with operations, saves on interest cost

 Impact of ~\$(1.3)B to 4Q expected CFOA & cash balance due to timing ... will collect in 1Q/2Q'18



(a- excludes \$3.5B Halliburton termination fee. Numbers do not add due to rounding.

(b- 2015 Free Cash Flow (a non-GAAP measure) is defined as CFOA (GAAP) of \$3.1B plus \$(1.1) B Net Capital Expenditures.

2016 Free Cash Flow excluding the Halliburton termination fee (a non-GAAP measure) is defined as CFOA (GAAP) of \$4.5B plus \$(0.5)B Net Capital Expenditures, less \$3.5B termination fee. 3Q'17 YTD Free Cash Flow (a non-GAAP measure) is defined as CFOA (GAAP) of \$(0.8)B plus \$(0.4)B Net Capital Expenditures.

2018 cash flow dynamics & actions

(\$ in billions)

2018 dynamics

Critical focus areas

Operational free cash flow Inventory • **Net income:** Stronger ... synergies, volume **Raw/WIP** ... input controls, sales plan \$2.3 alignment, safety stock levels, analytical tools • Working capital: expecting improvement **Finished** ... lean and value stream mapping \$3.0 for waste elimination, dual-deplete controls • CAPEX: continuing to target up to 5% of revenue 3Q'17 Receivables **Deal/restructuring** ~100 days **Collections** ... one leader, target late payers • **Deal:** significantly less merger-related payments **Billing** ... standard process, digitize, linearity • **Restructuring:** continuing to invest in 1H'18 ... **Terms** ... harmonizing & optimizing cash payments likely to lag slightly 3Q'17 BAKER 8

New revenue recognition standard ... ASC606

(\$ in billions)

Background

• New standard for revenue recognition released in May '14 ... effective 1/1/18

Impact drivers



Moving to delivery milestones; minimal impact

Long-cycle equipment

Some milestone re-definition; not material to BHGE

Long-cycle services

Long-term service agreements: modifications now prospective

		<u>'16 Est.</u>	<u>'17 Est.</u>	
	Op Income	~\$(0.2)	~\$(0.2)	
Estimated impact	 Quantification ongoing Majority of impact in TPS service agreements 			
	 Revenue earned in the future over life of contracts no change to cash & billing 			
				H
Next	 Finalize quantification 			
steps	 Recast 201 	Recast 2016, 2017 with 1Q'18 10-Q filing		



Capital allocation update

Priorities

- Return 40-50% of net income to shareholders over time
- Utilize strength of balance sheet & maintain 'A' category credit rating
- Opportunistic approach with buybacks, dividends, and M&A

Dividends

Announced 6% increase in dividend

- Yield of 2.4% at today's prices
- In top of peer group

Buybacks

Announced \$3B buyback authorization

- Began buying back in November
- Executing via open market transactions

Balance sheet

Intend to raise additional debt

- Take advantage of low rates
- In line with capital allocation priorities





