

This news release (and oral statements made regarding the subjects of this release) may contain forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, (each a "forward-looking statement"). The words "anticipate," "believe," "ensure," "expect," "if," "intend," "estimate," "project," "foresee," "forecasts," "predict," "outlook," "aim," "will," "could," "should," "potential," "would," "may," "probable," "likely," and similar expressions, and the negative thereof, are intended to identify forward-looking statements. There are many risks and uncertainties that could cause actual results to differ materially from our forward-looking statements. These forward-looking statements are also affected by the risk factors described in the Company's annual report on Form 10-K for the annual period ended December 31, 2017 and those set forth from time to time in other filings with the Securities and Exchange Commission ("SEC"). The documents are available through the Company's website at: www.investors.bhge.com or through the SEC's Electronic Data Gathering and Analysis Retrieval ("EDGAR") system at: www.sec.gov. We undertake no obligation to publicly update or revise any forward-looking statement.

On July 3, 2017, we closed our previously announced transaction to combine the Oil & Gas business of General Electric Company ("GE Oil & Gas") and Baker Hughes Incorporated ("Baker Hughes"). The Company presents its financial results in accordance with GAAP which includes the results of Baker Hughes and GE Oil & Gas from the transaction closing date of July 3, 2017. However, management believes that using additional non-GAAP measures on a "Combined Business Basis" will enhance the evaluation of the profitability of the Company and its ongoing operations. Combined business results combine the results of GE Oil & Gas with Baker Hughes as if the closing date had occurred on the first day of all periods presented. The business combination impacts only the Oilfield Services and Digital Solutions segments. Accordingly, no reconciliation is presented for our other segments, Oilfield Equipment and Turbomachinery & Process Solutions. All combined business results presented in this presentation are unaudited. Such combined business results are not prepared in accordance with Article 11 of Regulation S-X. See Exhibit 99.2 in our Current Report on Form 8-K filed with the Securities and Exchange Commission on April 20, 2018, which includes a reconciliation of the combined business information contained herein from financial results prepared in accordance with GAAP.



### 1Q'18 highlights & environment update

### Financial Results

- Orders of \$5.2 billion, Revenue of \$5.4 billion, GAAP operating loss of \$41 million, Adjusted operating income (a non-GAAP measure)<sup>1</sup> of \$228 million
- GAAP diluted earnings per share of \$0.17 ... Adjusted diluted earnings per share (a non-GAAP measure)<sup>1</sup> of \$0.09
- Free cash flow (a non-GAAP measure)<sup>1</sup> of \$226 million

#### Macro

- NAM rig count up 10%, International up 2% in 1Q'18
- Offshore improving slowly; LNG activity still low ... no LNG FIDs in 1Q'18

### **Key Wins**

- Awards: secured 5-year contract for 100% of Kinder Morgan's ESP work in four Permian Basin fields;
  secured latest integrated fullstream win with Chrysaor; won \$65 million contract from Statoil to provide turbomachinery equipment at Johan Castberg field
- Technology: remotely drilled 20,000 ft well in single run in Marcellus Basin; NVIDIA partnership to advance image recognition capabilities

#### Integration

- Delivered \$144 million of synergies in 1Q'18 ... synergy targets for 2018 remain on track
- Progress on rooftop consolidation ... additional 25 locations in the quarter









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# 1Q'18 BHGE combined basis business results

(\$ in millions, except EPS)	1Q'18	Sequential variance	Prior year variance
Orders	\$5,238	(8)%	9%
Revenue	\$5,399	(7)%	1%
Operating loss	\$(41)	63%	U
Adjusted operating income (non-GAAP) <sup>1</sup>	\$228	(20)%	(19)%
Earnings per share (attributable to Class A shareholders)	\$0.17	F	-
Adjusted EPS (attributable to Class A shareholders, non-GAAP) <sup>1</sup>	\$0.09	(40)%	-
Free cash flow (non-GAAP) <sup>1</sup>	\$226	F	-

<sup>1</sup> Adjusted operating income, adjusted diluted earnings per share and free cash flow are all non-GAAP measures. Please refer to the 1Q'18 BHGE press release for a reconciliation. "F" is used in most instances when variance is above 100%. Additionally, "U" is used in most instances when variance is below (100%).

# Segment financial performance

(\$ in millions)

Oilfield Services			
	1Q'18	Sequential	YoY
Orders	\$2,640	(5)%	10%
Revenues	2,678	(4)%	12%
Operating income	141	39%	85%
Operating income %	5.3%	1.6pts	2.1pts

Turbomachinery & Process Solutions			
	1Q'18	Sequential	YoY
Orders	\$1,450	(16)%	10%
Revenues	1,460	(12)%	(11)%
Operating income	119	(24)%	(53)%
Operating income %	8.2%	(1.3)pts	(7.2)pts

YoY
5%
(7)%
U
0)pts

Digital Solutions			
	1Q'18	Sequential	YoY
Orders	\$649	(7)%	3%
Revenues	598	(17)%	4%
Operating income	73	(39)%	16%
Operating income %	12.2%	(4.4)pts	1.2pts

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<sup>&</sup>quot;F" is used in most instances when variance is above 100%. Additionally, "U" is used in most instances when variance is below (100%).







Securing key commercial wins

Continuing execution on synergies

Improving cash generation

Executing on priorities for shareholders



